

Well Originally Drilled by Chevron Oil

FILE NOTATIONS

Entered in NED File
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-16-68

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA..... ✓

State or Fee Land

LOGS FILED

Driller's Log 9-27-68

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic CR..... Lat..... M-L..... Sonic.....

CBLog..... CCLog..... Others.....

Re-Enter by Mountain Fuel Supply

FILE NOTATIONS

Entered in NED File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-29-74

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic CR..... Lat..... M-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

557' FWL and 782' FWL of Section 8, T3S, R6W, USM

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

+ 15 miles north and west of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

First Well

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

± 6400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground - 6394'

22. APPROX. DATE WORK WILL START*

July 24, 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	± 500'	To Surface
8 3/4"	7"	23.0#	TD	Sufficient to cover all producing zones and significant water sands

It is proposed to drill an Exploratory well for oil or gas in the Middle
Green River Formation.

"TIGHT HOLE - HOLD CONFIDENTIAL"

NEW WORK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed by

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

7-18-68

R. W. PATTERSON

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

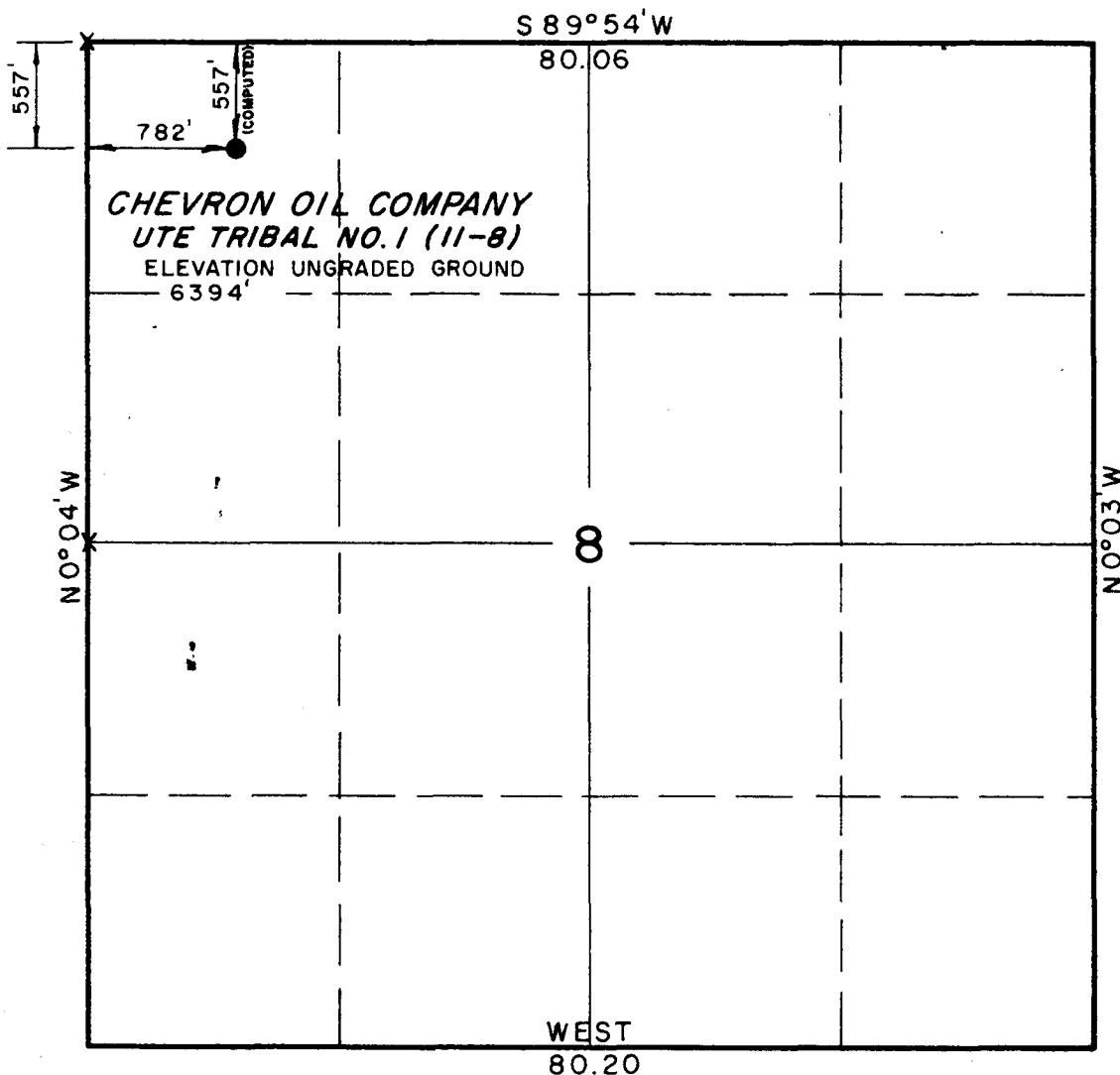
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

USGS, SLC-4; O&GCC, SLC-3; Well File-1; Field File-1;

43-013-80007

T3S, R6W, U.S.B. & M.



X Designates corners found & used.

PROJECT

CHEVRON OIL COMPANY UTE TRIBAL No. 1 (11-8)
 Located as shown in the NW 1/4 NW 1/4 Sec. 8
 T3S, R6W, USB & M, DUCHESNE COUNTY,
 UTAH.

Note: BM set East of location on a stake
 Elevation 6403.0'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5 JULY, 1968
PARTY NJM LDT	REFERENCES GLO Plat
WEATHER Fair & Hot	FILE Chevron Oil Co.

July 19, 1968

Chevron Oil Company
P.O. Box 455
Vernal, Utah 84078

Re: Well No. Chevron Ute Tribal #1
(11-8), Sec. 8, T. 3 S., R. 6 W.,
Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Chevron Oil Company

July 19, 1968

-2-

The API number assigned to this well is 43-013-30007 (See Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:jw

cc: U.S. Geological Survey
Rodney Smith District Engineer
8416 Federal Building
Salt Lake City, Utah

ENCLOSURES: Form OGC-8-X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Ute Indian Tribe
TRIBE 14-20-462-342
LEASE NO. 14-20-462-342

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Blacktail Ridge Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 68,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078

Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442

Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 8	38	6W	Chevron Ute Tribal #1 (11-8)							
<u>Present Status</u>										
Total Depth: 4769'										
Casing: 10 3/4", 40.5#, J-55 cemented at 521' w/ 200 sacks 50/50 Pozmix containing 2% gel, 2% CaCl and 1/4 #/sack Flo-sal followed by 300 sacks 50/50 Pozmix containing 2% gel and 2% CaCl tailed in w/ 100 sacks Type G cement containing 3% CaCl.										
<u>Operations Conducted</u>										
Moved in R. L. Manning Company Rig #20 and spudded at 2:00 AM 8-2-68. Drilled 12 1/2" hole to 49'. Reamed hole to 15" to 49'. Reamed hole to 24" to 49'. Cemented 18" conductor pipe at 34' KB w/ 45 sacks Bag. Type II cement containing 3% CaCl and 75 sacks Type G cement containing 3% CaCl. Drilled 8 3/4" hole from 34' to 1416'. Reamed hole to 15" to 521'. Cemented 10 3/4", 40.5#, J-55 casing at 521' w/ 200 sacks 50/50 Pozmix containing 2% gel, 2% CaCl and 1/4 #/sack Flo-sal, followed by 300 sacks 50/50 Pozmix containing 2% gel and 2% CaCl, tailed in w/ 100 sacks Type G cement containing 3% CaCl. Drilled 8 3/4" hole to 4769'.										
<u>"TIGHT HOLE - HOLD CONFIDENTIAL"</u>										
SEP 18 1968										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute Indian Tribe
LEASE NO. 14-20-462-342

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Blacktail Ridge Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 68

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078

Signed L. W. PATTERSON R. W. PATTERSON

Phone 789-2442

Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 8	3S	6W	Chevron Ute Tribal #1 (11-8)							
<u>Present Status</u>										
Total Depth: 6379'										
Casing: Same as for August, 1968.										
<u>Operations Conducted</u>										
Drilled 8 3/4" hole from 4769 to 6103'. Ran DST #1 (5740-5780). 60 min test. Tool opened on final flow with GTS immediately gauged w/ 2" orifice well tester after 5 min at 700 MCFD and after 30 min at 542 MCFD. Rec 30' drig mud. Pressures: IH 2615, IF 119-119, ISI 2229, VF 119-80, PSI 2016 and FH 2615.										
Drilled 8 3/4" hole to 6170. Ran DST #2 (6050-6170). 60 min test. Tool opened on final flow with GTS in 26 min - TSTM. Rec 310' gassy and sli oil cut mud and 2740' gas cut water. Pressures: IH 2810, IF 167-468, ISI 2434, VF 428-1403, PSI 2448, FH 2797. Drilled 8 3/4" hole to 6379' TD. Schl. ran IES, BHC Sonic GammaRay w/ Caliper and VDC logs. Ran DST #3 (5238-5300) 60 min test. Tool opened on final flow w/ GTS immediately gauged on 2" orifice well tester after 15 mins at 12.7 MCFD and after 45 min at 8.95 MCFD. Rec 214' gas cut mud and 2366' gas cut water. Pressures: IH 2381, IF 227-401, ISI 2005, VF 481-1123, PSI 1925, FH 2381.										
Plugged and abandoned well as follows:										
Set 50 sack cement plug (130') from 5830-5700' - Green River										
Set 50 sack cement plug (130') from 4530-4400 - Middle Green River Facies										
Set 50 sack cement plug (130') from 2680-2550' - Top Green River										
Set 50 sack cement plug (130') from 1550-1450' - Uinta										
Set 105 sack cement plug (200') from 621-421' - Base Surface Casing.										
Installed proper dry hole marker in top of 10 sack cement plug at surface.										
Released rig 9-16-68.										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Well Name Ute Tribal No. 1 (11-8)
Field Wildcat
Location NW NW 8-3S-6W., USM
Projected Total Depth 6000'

Old well re-enter, OTD 6379'

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>	<u>Condition</u>
Surface Casing <u>521</u> Feet				
<u>10-3/4</u>	<u> </u>	<u> </u>	<u>521</u>	<u>presently in hole</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Intermediate Casing <u> </u> Feet				
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Production Casing <u>6,000</u> Feet				
<u>5-1/2</u>	<u>17</u>	<u>N-80</u>	<u>6000</u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Production Liner <u> </u> Feet				
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Wellhead Equipment

<u>Size</u>	<u>Pressure Rating WOG</u>	<u>Pressure Rating Test</u>
Surface Casing Flange		
<u>10" 3000</u>	<u>3000</u>	<u>6,000</u>
Casing Spool		
<u>6" 5000</u>	<u>5000</u>	<u>10,000</u>
Tubing Spool		
<u> </u>	<u> </u>	<u> </u>
Tubing Bonnet		
<u> </u>	<u> </u>	<u> </u>

Blowout Preventers (Top to Bottom)

<u>Size</u>	<u>Pressure Rating WOG</u>	<u>Pressure Rating Test</u>	<u>Bag</u>	<u>Rams</u>
10	3,000	6,000		pipe
10	3,000	6,000		blind

Gas Buster

Yes

No

Degasser

Yes

No

Kill or Control Manifold

<u>Size</u>	<u>Pressure Rating WOG</u>	<u>Pressure Rating Test</u>	<u>Hydraulic Valves</u>

Auxiliary Equipment

Kelly Cock

X

Yes

No

Monitoring Equipment on Mud System

Yes

No

Full Opening Drill Pipe Stabbing Valve on Floor

X

Yes

No

Anticipated Bottom Hole Pressure _____ psi

Type of Drilling Fluid

Air _____

Water Base Mud X _____

Gas _____

Oil Base Mud _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Chevron Ute Tribal #1 (11-8)

Operator Chevron Oil Co., Western Div. Address Vernal, Utah Phone 789-2442

Contractor- R. L. Manning Company Address _____ Phone _____

Location: NW 1/4 NW 1/4 Sec. 8 T. 3 N R. 6 E Duchesne County, Utah.

Water Sands: None ✓

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.			
2.			
3.			
4.			
5.			

(continued on reverse side if necessary)

Formation Tops:

Green River	2628	(+3777)
"B"	4650	(+1755)
"D"	5930	(+475)

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and regulations and Rules of Practice and Procedure, (See back of form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ WELL ☐ GAS ☐ WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW ☐ WELL ☐ WORK ☐ OVER ☐ DEEP- ☐ EN ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ Other **Plugged & Abandoned**

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **557' FWL & 782' FWL of Sec. 8, T3S, R6W, USM**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

8-2-68

16. DATE T.D. REACHED

9-13-68

17. DATE COMPL. (Ready to prod.)

Plugged & Abandoned

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

CR 6392**KB 6405**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6379

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6379

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	321'	15"	200 sacks 50/50 Foxmix w/ 2% Gel, 2% CaCl & 1/4 #/sack Floeal followed by 300 sacks 50/50 Foxmix containing 2% Gel & 2% CaCl tailed in w/ 100 sacks Type G cement	2% Gel, 2% CaCl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

R. W. PATTERSON

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

9/24/68

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC-3; OAGCC, SLC-1; Well File-1; RKH-1; R.H. Griffin, Denver-1;

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		TOP Sub Sea Datum	
				NAME	MEAS. DEPTH	TOP	MEAS. DEPTH
Green River	5740	5780	60 min test. GTS immediately gauged at 542 MFP dry gas. Rec 30' drilling mud. Pressures: IN 2615, IF 119-119, ISI 2229, FF 119-80, PSI 2016, FH 2615.	Green River "g"	2628	(+3777)	
Green River	6050	6170	60 min test. GTS, TSTH. Rec. 310' gassy and oil cut mud and 2740' gas cut water. Pressures: IN 2810, IF 187-468, ISI 2634, FF 428-1403, PSI 2448, FH 2797.	"g"	4650	(+1755)	
Green River	5238	5300	60 min test. GTS, TSTH. Rec. 214' gas cut mud and 2366' gas cut water. Pressures: IN 2381, IF 227-401, ISI 2005, FF 481-1123, PSI 1925, FH 2381.	"g"	5930	(+475)	

SEP 27 1968

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron Ute Tribal

9. WELL NO.

#1 (11-8)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T3S, R6W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Dry Hole

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

557' FWL and 762' FWL of Sec. 8, T3S, R6W, USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6392

KB 6403

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject dry hole was plugged and abandoned as follows:

1. Set 50 sack cement plug (130') from 5830-5700 - Green River.
2. Set 50 sack cement plug (130') from 4530-4400 - Middle Green River Facies.
3. Set 50 sack cement plug (130') from 2680-2550 - Top Green River.
4. Set 50 sack cement plug (100') from 1550-1450 - Uints.
5. Set 105 sack cement plug (200') from 621-421 - Base Surface Casing.
6. Installed proper dry hole marker in top of 10 sack cement plug at surface.

Total Depth: 6379'. Released rig at 10:00 AM 9-16-68.

18. I hereby certify that the foregoing is true and correct

SIGNED **R. W. PATTERSON**

TITLE **Unit Superintendent**

DATE **9-24-68**

R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UEGS, SLC-4; OSGCC, SLC-2; Well File-1

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron Ute Tribal

9. WELL NO.

#1 (11-8)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T38, R6W, U8N

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL

☐

GAS
WELL

☐

OTHER

Dry Hole

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

557' FWL and 782' FWL of Section 8, T38, R6W, U8N

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6392

KB 6405

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon subject dry hole as follows:

1. Set 50 sack cement plug (130') from 5830-5700 - Green River.
2. Set 50 sack cement plug (130') from 4530-4400 - Middle Green River Facies
3. Set 50 sack cement plug (130') from 2680-2530 - Top Green River.
4. Set 50 sack cement plug (100') from 1530-1450 - Uinta.
5. Set 105 sack cement plug (200') from 621-421 - Base Surface Casing.
6. Install proper dry hole marker in top of 10 sack cement plug at surface.

Verbal approval obtained 9-15-68 per telecon R. L. Scott - R. A. Smith

18. I hereby certify that the foregoing is true and correct

SIGNED

R. W. PATTERSON
R. W. PATTERSON

TITLE

Unit Superintendent

DATE

9-24-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UEGS, SLC-4; GAGCC, SLC-2; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐

Re-enter WC

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

At proposed prod. zone 557' FNL 782' FWL NW NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Previously submitted

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6392'

22. APPROX. DATE WORK WILL START*

August 1, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15	10-3/4		521	presently in hole
8-3/4	5-1/2	17	6000	605

Re-entry of a well drilled under tribal indian lease No. 14-20-462-342, not subject to current spacing orders.

OTD 6379'. We would like to re-enter the subject well and clean out to 6000', set 5 $\frac{1}{2}$ " casing, perforate and test; if productive, commingle with a zone from 5760' to 5800'.

Blow out preventers will be checked daily and mud will be adequate to contain formation fluids.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE AUG 13 1974

BY C. B. Feigley

Formerly operated
by Chevron - PRA 9-68

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

B. W. Croft

TITLE

Vice President,
Gas Supply Operations

DATE

July 31, 1974

(This space for Federal or State office use)

PERMIT NO.

B-03-30007

APPROVAL DATE

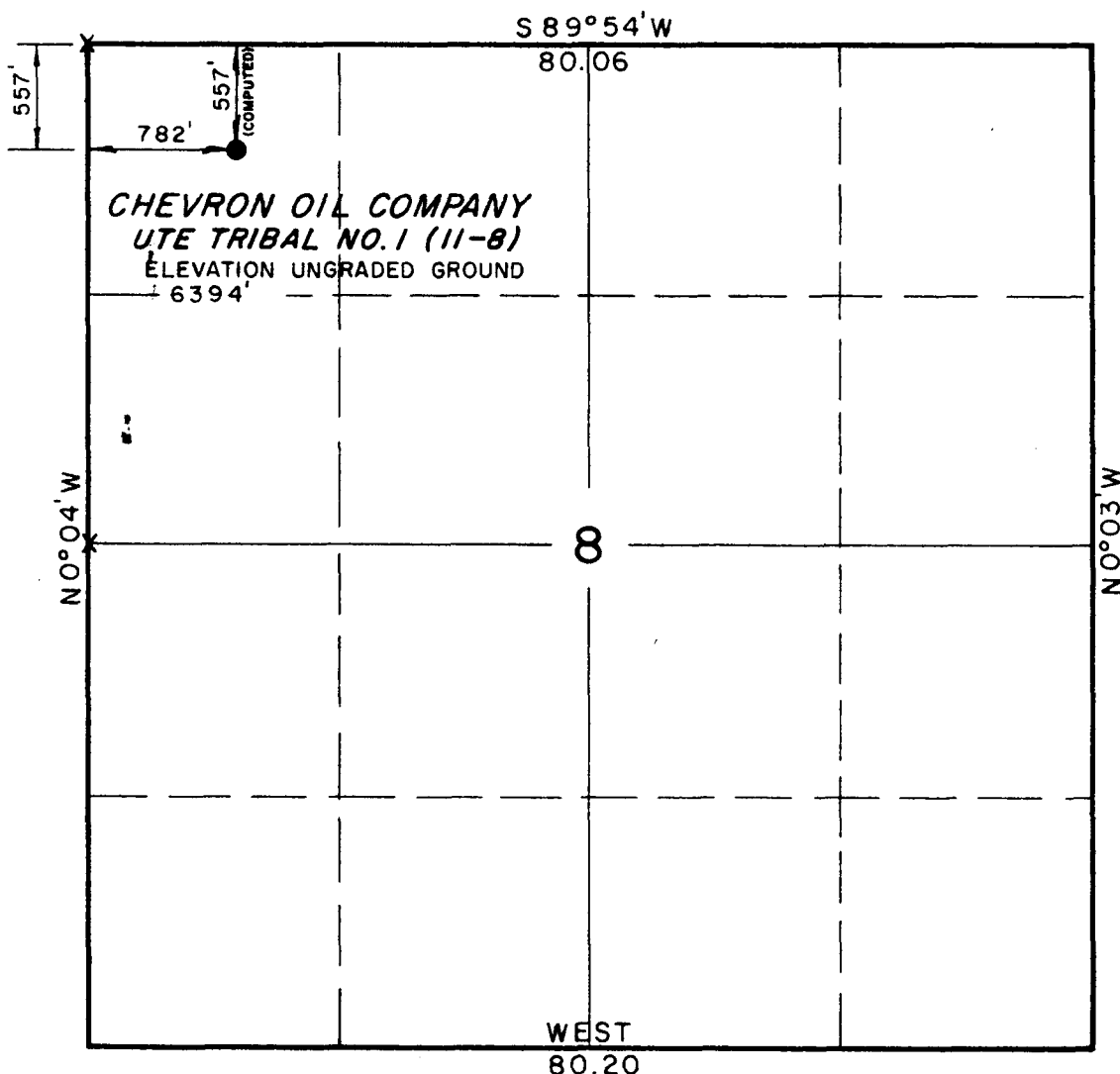
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T3S, R6W, U.S.B. & M.



X Designates corners found & used.

PROJECT

CHEVRON OIL COMPANY UTE TRIBAL No. 1 (11-8)
 Located as shown in the NW 1/4 NW 1/4 Sec. 8
 T3S, R6W, USB & M, DUCHESNE COUNTY,
 UTAH.

Note: BM set East of location on a stake
 Elevation 6403.0'



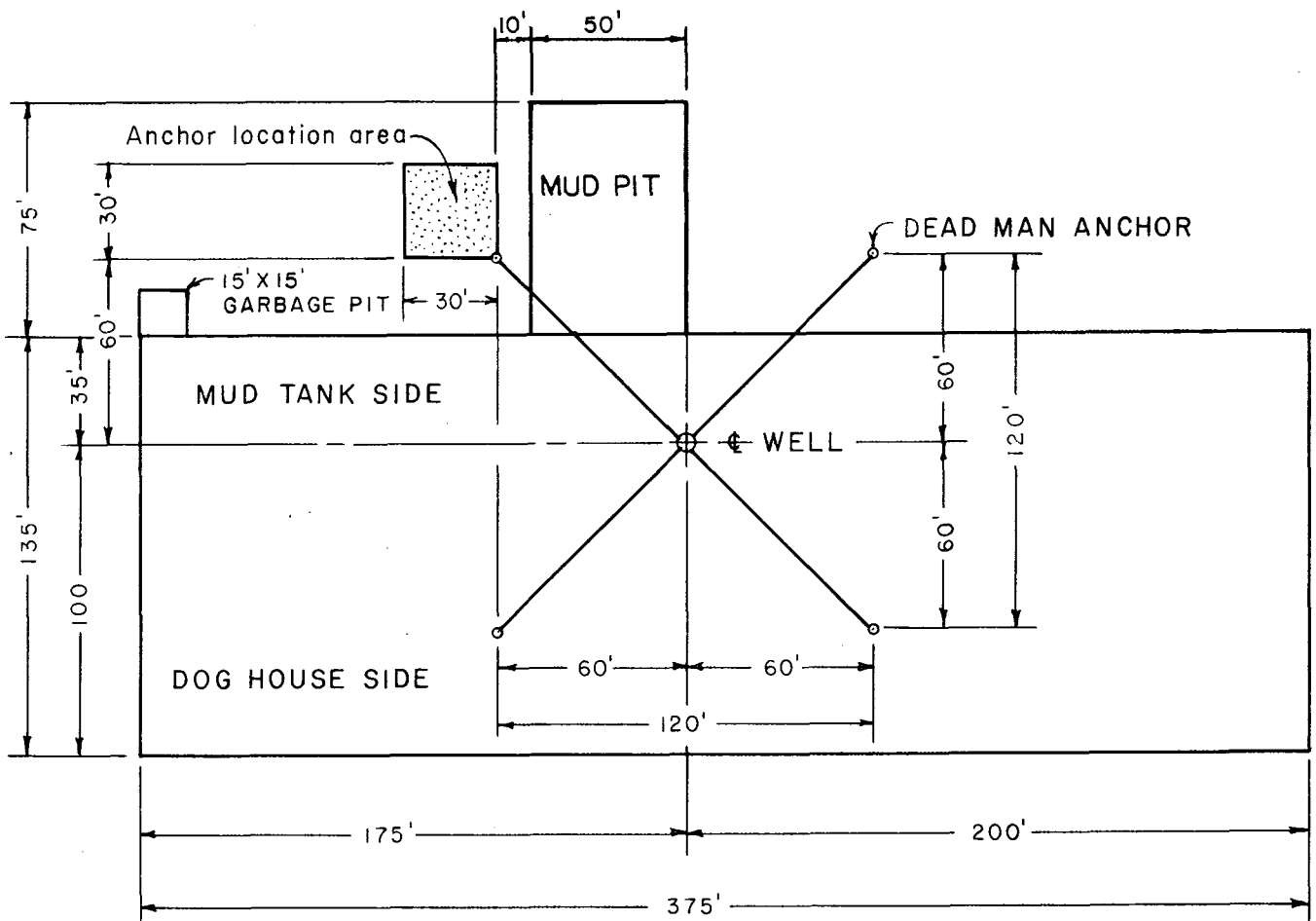
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.


Robert J. Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5 JULY, 1968
PARTY NJM LDT	REFERENCES GLO Plat
WEATHER Fair & Hot	FILE Chevron Oil Co.



This drawing supersedes D-10664

REVISIONS				 MOUNTAIN FUEL SUPPLY COMPANY ROCK SPRINGS, WYOMING
NO.	DESCRIPTION	DATE	BY	
1	REVISE MUD PIT LOCATION	2-22-74	FJC	TYPICAL WELL LOCATION PLAN SHOWING ANCHOR LOCATIONS
				DRAWN: 12-1-72 <i>Rum</i>
				CHECKED:
				APPROVED: <i>KAL</i>
				SCALE: 1" = 60'
				DRWG. NO. D-10960

INTEROFFICE COMMUNICATION

FROM T. M. Colson

Rock Springs, Wyoming

CITY

STATE

TO B. W. Croft


DATE June 20, 1973

SUBJECT Tentative Plan to Re-enter
Ute Tribal Well No. 1 (11-8)
Duchesne County, Utah

Attached for your information and files is a tentative plan to re-enter the above-captioned well. This plan was written in accordance with the Geologic Prognosis dated May 29, 1973.

TMC/gm

Attachment

cc: J. T. Simon
L. A. Hale (6)
J. E. Adney
Geology (2)
D. E. Dallas (4)
C. F. Rosene
B. M. Steigleder
U.S.G.S.
State 
Paul Zubatch
P. E. Files (4)

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

June 20, 1973

Tentative Plan to Re-enter
Ute Tribal Well No. 1 (11-8)
Duchesne County, Utah

The subject well was drilled to a total depth of 6379 feet in September 1968 by Chevron Oil Company. No commercial oil or gas was encountered and the well was plugged and abandoned. The well will be re-entered and cleaned out to a total depth of 6000 feet by _____ Drilling Company. One work order has been originated for the drilling and completion of this well, namely 21533, Re-enter Ute Tribal Well No. 1, located in the NW NW Sec. 8, T. 3 S., R. 6 W., USM, Duchesne County, Utah. The well will be cleaned out and 5-1/2-inch O.D. casing run. A zone 5660 feet to 5700 feet will be perforated and tested. If this zone is productive, it will be commingled with a zone from 5760 feet to 5800 feet which produced 542 MCF gas per day on open hole drill stem test. Surface elevation is at 6405 feet. Ground level is at 6392 feet.

NOTE: KB is 13.00 feet above ground level. This KB measurement will be used during the deepening operations.

1. Remove the dry hole marker.
2. Install a NSCo. 10-inch 3000 psi casing flange tapped for 10-3/4-inch O.D., 8 round thread. Note: A 10-3/4-inch 8 round thread pin should be looking up. If the casing has been cut off, install a slip-on flange.
3. Move in and rig up a contract drilling rig.
4. Install a 10-inch 3000 psi preventer with pipe rams on bottom and blind rams on top, and a 10-inch 3000 psi Hydril preventer.
5. Using an 8-3/4-inch bit, clean out to 6000 feet KBM. See attached present status drawing.
6. After cleaning out to 6000 feet, condition hole and mud prior to running casing. Mud weight should be held to a minimum. The mud should contain 15 percent LCM since considerable lost circulation was encountered while drilling the well. No open hole drill stem tests will be run. Formation tops are as follows:

Approximate Depth
(Feet KBM)

Uinta	Surface
Green River	2,628
Present Total Depth	6,379

7. Condition mud and hole prior to running production casing. Pull and lay down drill pipe and drill collars.
8. Run 5-1/2-inch O.D. casing as outlined in Item No. I, General Information, to 6000 feet. This casing is designed to withstand 6000 psi fracturing pressure. A Larkin filrite float collar and float shoe will be used as floating equipment. Cement casing with 605 sacks 50-50 Pozmix A cement. This represents theoretical requirements plus 100 percent excess cement for 5-1/2-inch casing in 8-3/4-inch hole with 1500 feet of fillup. Circulate 175 barrels of drilling mud prior to beginning cementing operations. Capacity of the 5-1/2-inch O.D. casing is approximately 139 barrels. Displace cement with mud.
9. Immediately after cementing operations are completed, land the 5-1/2-inch O.D. casing with full weight of casing on slips in the 10-inch 3000 psi casing flange and record indicator weight. Install a NSCo. 10-inch 3000 psi by 6-inch 5000 psi tubing spool. Pressure test primary and secondary seals to 2500 psi for 5 minutes. Minimum collapse pressure for 5-1/2-inch O.D., 17-pound, N-80, 8 round thread, LT&C casing is 5900 psi. Install a steel plate on the 6-inch 5000 psi tubing spool flange.
10. Release drilling rig and move off location.
11. Move in and rig up a completion rig.
12. Install a 6-inch 5000 psi hydraulically operated double gate preventer with blind rams on bottom and 2-3/8-inch tubing rams on top.

13. After a WOC time of at least 50 hours, rig up Dresser Atlas and run bond log and perforating formation control log from plugged back depth to top of cement behind the 4-1/2-inch O.D. casing.
14. After a WOC time of at least 56 hours, pick up and run a 4-3/4-inch bit on 2-3/8-inch O.D., 4.6-pound, J-55 seal lock thread tubing to check plugged back depth.
15. Using Halliburton pump truck and water, pressure test casing and tubing rams to 4000 psi for 15 minutes. The minimum internal yield for 5-1/2-inch O.D., 17-pound, N-80 casing is 7740 psi and the wellhead has a working pressure of 5000 psi with a test pressure of 10,000 psi. Pull tubing and pressure test casing and blind rams to 4000 psi for 15 minutes.
16. A tentative plan to complete the well will be issued after results of the above items have been evaluated.

GENERAL INFORMATION

I. The following tubular goods have been assigned to the well.

<u>Description</u>	<u>Approximate Gross Measurement (feet)</u>	<u>Availability</u>
<u>Production Casing</u>		
5-1/2-inch O.D., 17-pound, N-80, 8 round thread, LT&C casing	6,300	To be purchased
<u>Production Tubing</u>		
2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing	6,300	To be purchased

II. All ram type preventers will have hand wheels installed and operative at the time the preventers are installed.

III Well responsibility - J. A. Colburn

PRESENT STALLS DRAWING

UITE TRIBAL WELL NO. 1 (-11-8)
NW NW, SEC 8 T. 35, R. 6 W
DUCHESE COUNTY, UTAH

DRILLED BY CHEVRON OIL COMPANY
ROTARY 8-2-1968

DRAWN - 6-11-73 - G.A.S.
SCHEMATIC - NOT DRAWN TO SCALE

6405' - KELLEY BUSHING ELEVATION

13' KBM

6392' - GROUND LEVEL ELEVATION

* PLUG NO. 6 ~ 10 SACKS IN TOP OF SURFACE CASING
34' KB ~ 18" CONDUCTOR PIPE

CONDUCTOR PIPE ~ 18" O.D.

18" O.D. CONDUCTOR PIPE SET @ 34' KB IN 24" HOLE

SURFACE CASING ~ 10 3/4" O.D.

10 3/4" O.D. SURFACE PIPE SET @ 521' KB IN 15" HOLE

PLUGGED & ABANDONED - 7-16-68

PLUG NO. 1 ~ 5700' - 5830' ~ 50 SX

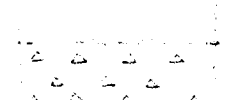
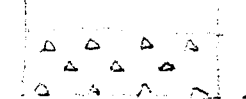
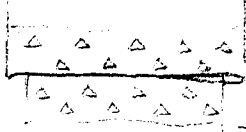
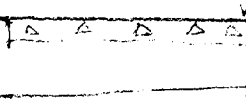
PLUG NO. 2 ~ 4400' - 4530' ~ 50 SX

PLUG NO. 3 ~ 2550' - 2680' ~ 50 SX

PLUG NO. 4 ~ 1450' - 1550' ~ 50 SX

PLUG NO. 5 ~ 421' - 621' ~ 105 SX

PLUG NO. 6 ~ 10 SX IN TOP OF SURFACE CASING



421'

521' KB ~ 10 3/4" O.D. SURFACE CASING

621'

1450'

1550'

2550'

2680'

4400'

4530'

5700'

5830'

PLUG NO. 5 ~ 105 SACKS

PLUG NO. 4 ~ 50 SACKS

PLUG NO. 3 ~ 50 SACKS

PLUG NO. 2 ~ 50 SACKS

PLUG NO. 1 ~ 50 SACKS

6379' KB - TOTAL DEPTH
8 3/4" HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1 (11-8)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW NW 8-3S-6W., USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Re-enter

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

557' FNL, 782' FWL NW NW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6405'

GR 6392'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Supplementary history ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 6379', TD 6015', PBD 5973', running free point.

Re-entered well on 8-1-74, cleaned out to 6015', landed 4½", 11.6#, N-80 casing at 6013.91', cemented with 675 sacks, perforated from 5664' to 5682' with 2 holes per foot, made DST #1, perforated from 5764' to 5796' with 2 holes per foot, applied sand oil fracturing treatment to perforations, swabbed and in last 17 swab runs recovered 14 barrels water and 4 barrels oil, set bridge plug at 5620' and spotted 3 sacks of cement on plug, now running free point.

DST #1: 5664-5682', Green River, IO ½ hr, ISI 1 hr, FO 3 hrs, FSI 5 hrs, opened with medium blow, no gas, reopened with medium blow, gas in 55 minutes, 1 hr 28 Mcf, 1½ hrs 13 Mcf, 2 hrs not enough to gauge, 3 hrs not enough to gauge, recovered 490' water (143,000 Cl) & 500' water (13,000 Cl), IHP 2724, IOFP's 87-136, ISIP 2253, FOFP's 192-466, FSIP 2267, FHP 2711.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Myers

TITLE

General Manager,

Gas Supply Operations

DATE Aug. 28, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Pat Brotherton - John Gail
w 8 + 35 RGN 8/27/74
Ute Trub #1 -
Blacktail Ridge PWB

24 hr test - 18 BF - (14 evate)

- (1) set ~~cement~~ Perment Bridge Plug at 5630
Perfs - 5654-82 5764-96
Shut Pump 2 sb Cement on top of BP
- (2) DD find F. P - Cat 4 1/2
Casing \approx 4400
set 100' Cement plug 1/2 in 1/2 out
- (3) 100' plug 2550 to 2650
Top of Green river
- (4) 100' plug 1450 to 1550
water zone (as P&A originally)
- (5) 800' plug 421 - 621 - 1/2 in 1/2 out
of line of surface pipe set at 521
- (6) 10 sb at surface/marker/mud - 9 #

August 2, 1974

DEVELOPMENT PLAN
FOR
U.S.G.S. APPROVAL
OF
SURFACE USE
MOUNTAIN FUEL DRILLING WELLS

Well Name Ute Tribal Well No. 1 (Re-enter)

Field or Area Cedar Rim Area

1. Existing roads. - Refer to area map drawing No. M-10100.
2. Planned access roads. - Refer to area map drawing No. M-10100.
3. Location of wells. - Refer to area map drawing No. M-10100.
4. Lateral roads to well locations. - Refer to area map drawing No. M-10100.
5. Location of tank batteries and flowlines. - If a tank battery is needed, it will be installed on or adjacent to the existing location.
6. Location and types of water supply. - Water will be hauled by tank truck from Starvation Reservoir.
7. Methods of handling waste disposal. - Refer to drawing No. D-10960.
8. Location of camps. - None.
9. Location of airstrips. - None.
10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc. - Refer to drawing No. D-10960.
11. Plans for restoration of the surface. - After drilling operations are complete, the well site will be cleared and cleaned and all sumps filled in. Should the well be a dry hole, the access road and well site will be abandoned and surfaces restored to the extent practicable and seeded. Should the well be a producer, areas of non-use will be restored and seeded.
12. Any other information which the Approving Official considers essential to his assessment of the impact on the environment. - This well was originally drilled by Chevron Oil Company in 1968. The existing location will be re-graded and a new sump will be dug. The original existing road will be used to access the location as shown on drawing No. M-10100.

cc: P. Zubatch (4) ✓
D. E. Dallas
K. A. Loya
A. A. Penttila

Signed

John P. P. P.
Civil Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>OW Re-entered</u>								
2. NAME OF OPERATOR Mountain Fuel Supply Company															
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 557' FNL, 782' FWL NW NW At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
8-1-74 Re-enter		8-9-74		8-29-74		GR 6392' KB 6405'									
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS							
6015'		0'				→		0-6015'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* D & A								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN None								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
4-1/2"		11.6#		6013.91'		8-3/4"		675		2503'					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5664-5682', jet, 2 holes per foot										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5764-5796', jet, 2 holes per foot										5664-5796'		24,000 gals gelled drip oil & 17,000# 20-40 sand			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
D & A															
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
						→									
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
				→											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Vented while testing															
35. LIST OF ATTACHMENTS															
None															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>R. G. Meyer</u>										TITLE <u>General Manager,</u>		DATE <u>Sept. 3, 1974</u>			
										TITLE <u>Gas Supply Operations</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1 (11-8)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW NW 8-3S-6W., USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Re-enter OW - wildcat

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

557' FNL, 782' FWL NW NW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6392'

KB 6405'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 6379', TD 6015', PBD 0', rig released 8-29-74, well plugged and abandoned as follows:

Set bridge plug at 5620' and dumped 3 sacks of cement on top of plug

Cut and recovered 2503' of 4½" casing

Plug No. 2: 2550-2450', 32 sacks

Plug No. 3: 1550-1450', 42 sacks

Plug No. 4: 621- 421', 82 sacks

Plug No. 5: 20 sacks into surface pipe.

A regulation abandonment marker will be installed and the location cleaned at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Myers

TITLE

General Manager,

Gas Supply Operations

DATE

Sept. 3, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2483

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Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

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1 (11-8)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW NW 8-3S-6W., USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Re-enter old well - Wildcat

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

557' FNL, 782' FWL NW NW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6392'

KB 6405'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Supplementary history ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 6379', TD 6015', rig released 8-29-74.

Shot off 4½" casing at 2503' and recovered same.

Verbal approval was granted on 8-27-74 during a telephone conversation between Mr. Kozola with the U.S.G.S. and Mr. Colson with Mt. Fuel to plug and abandon the subject well by laying the following plugs:

Plug No. 1: Bridge plug at 5620', 3 sacks on top of plug

Plug No. 2: 2550-2450', 32 sacks

Plug No. 3: 1550-1450', 42 sacks

Plug No. 4: 621- 421', 82 sacks

Plug No. 5: 20 sacks into surface pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Meyer

TITLE

General Manager,

Gas Supply Operations

DATE

Sept. 3, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: